

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102**

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forza Operating, LLC		Lease Name: Grinde Trust
Address 25511 Budde Road, Suite 3404		Type (Private/State/Federal/Tribal/Allotted): Private
City Spring	State TX	Zip Code 77380
Telephone 281-453-8200	Fax	Well Number: 29-1H
Location of well (1/4-1/4 section and footage measurements): SESE, Section 29, T35N, R1E 240' FSL x 940' FEL		Unit Agreement Name: NOV 2 2 2022
API Number: 25 101 24284 State County Well		Field Name or Wildcat: Wildcat
Well Type (oil, gas, injection, other): oil		Township, Range, and Section: T35N, R1E, Section 29
		County: Toole

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Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input checked="" type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) _____	<input type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

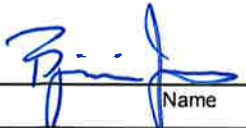
Forza Operating plans to hydraulically fracture 16 stages of the Nisku Formation late November 2022 using 20/40 sand and linear gel. All volumes are attached with job disclosure.

I have attached a WBD and a complete Chemical disclosure for all chemicals being used in the stimulation.

Max Anticipated Frac pressure 8700 psi.


BOARD USE ONLY

Approved NOV 22 2022
Date

 Name
Admin/Petroleum Engineer Title

The undersigned hereby certifies that the information contained on this application is true and correct:

11/22/2022
Date

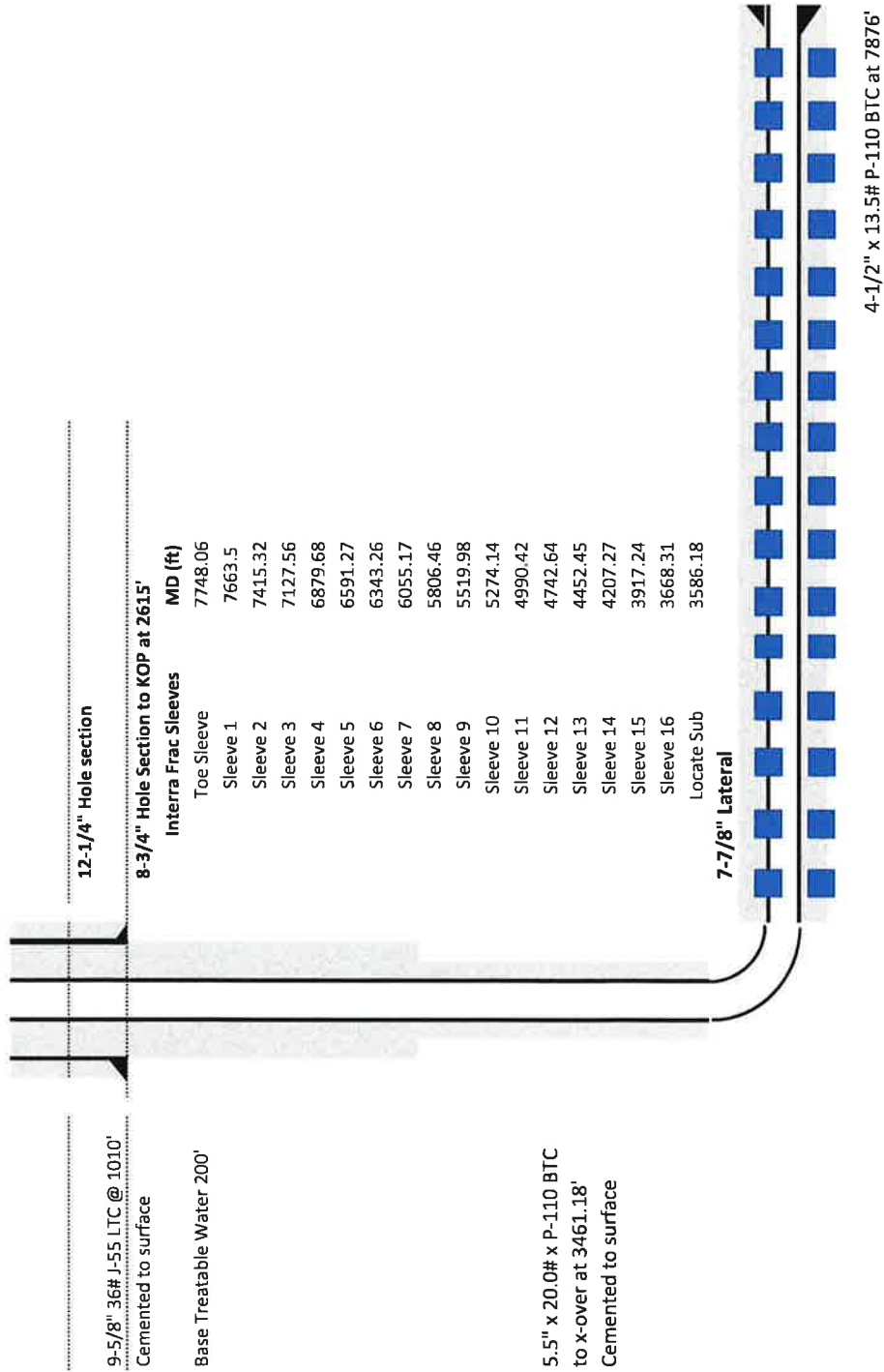
 Signed (Agent)

Karen Granad - Regulatory
Print Name and Title

Telephone: 281-453-8200

Forza Operating, LLC

Well Name: Grinde 29-1H
County, State: Toole, MT
API: 25-101-24284
Surface Location: SE1/4SE1/4 29, T35N, R1E
Landing Point: NESE Section 29
Bottom Hole Location: NENW Section 29



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Client: Forza Operating, LLC
 Disclosure Type: Pre-Job
 Well: Grinde 29-1H
 Basin/Field: Wildcat Toole
 State: Montana
 County: Toole
 Well Completed: NO
 Date Prepared: 11/22/2022



Fluid Name	Volume (gal)	Additive	Additive Description	Concentration	Volume
Acid, Linear and Crosslink Gel	752,192	40/70 Mesh	Proppant	Varied Concentrations	17600 lb
		20/40 Mesh	Proppant	Varied Concentrations	880000 lb
		20/40 Prime Plus	Proppant	Varied Concentrations	352000 lb
		HCl-15	Solvent	3.13 gal / 1000 gal	2352 gal
		ELEWG-12	Gelling Agent	5.39 gal / 1000 gal	4057 gal
		ELEBX-10	Crosslinker	1.04 gal / 1000 gal	781 gal
		ELECCL-10	Clay Control	1.00 gal / 1000 gal	750 gal
		ELENE-4	Non-Emulsifier	1.00 gal / 1000 gal	750 gal
		Biosuite GQ123x	Bactericide/Biocide	0.25 gal / 1000 gal	187 gal
		ELEScale-2	Scale Inhibitor	0.50 gal / 1000 gal	375 gal
		ELEGB-2HPH	Breaker	0.27 gal / 1000 gal	203 gal
		ELE-Glide Lubricant	Friction Reducer	0.16 gal / 1000 gal	118 gal
		K-BAC 1020	Bactericide/Biocide	0.03 gal / 1000 gal	19 gal

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CAS Number	Chemical Name	Mass Fraction
7732-18-5	Water	82.43329%
14808-60-7	Crystalline Silica (Quartz)	11.56353%
14808-60-7	Crystalline Silica (Quartz)	4.62541%
9000-30-0	Guar	0.29009%
14808-60-7	Crystalline Silica (Quartz)	0.23127%
64742-47-8	Distillates (petroleum), hydrotreated light	0.14505%
64742-55-8	Hydrotreated light paraffinic distillate	0.14505%
7732-18-5	Water	0.07020%
7732-18-5	Water	0.06635%
7647-01-0	Hydrochloric Acid	0.04150%
7732-18-5	Water	0.03699%
67-56-1	Methanol	0.03699%
1310-58-3	Potassium Hydroxide	0.03510%
10043-35-3	Boric Acid	0.03510%
127087-87-0	Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	0.03384%
7786-30-3	Magnesium chloride	0.02404%
9004-54-0	Dextran	0.02404%
7447-40-7	Potassium Chloride	0.01923%
107-21-1	Ethylene Glycol	0.01696%
67-56-1	Methanol	0.01192%
111-30-8	Glutaraldehyde	0.00314%
9041-33-2	Polyalkylene Oxide	0.00148%
25322-68-3	Polyethylene glycol	0.00130%
7173-51-5	Didecyl dimethyl ammonium chloride	0.00105%
68424-85-1	Alkyl dimethyl benzyl ammonium chloride	0.00105%
127087-87-0	Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-, branched	0.00082%
111-76-2	Ethylene Glycol Monobutyl Ether	0.00082%
7732-18-5	Water	0.00078%
15827-60-8	Organophosphonate	0.00060%
10222-01-2	2,2-Dibromo-3-nitrilopropionamide	0.00055%
4719-04-4	Preservative	0.00048%
107-21-1	Ethylene Glycol	0.00040%
25322-68-3	Polyethylene glycol	0.00012%
9014-93-1	Dinonylphenyl polyoxyethylene	0.00012%
7647-01-0	Hydrochloric Acid	0.00010%
Total		100%

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